

Southern California Edison
2026-WMPs – 2026-WMPs

DATA REQUEST SET S P D - S C E - W M P 2 0 2 6 - 0 0 6

To: SPD

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Job Title: Senior Advisor

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Response Date: 11/7/2025

Question 02.a-d:

Complete the WMP Cost Reporting Template with values associated with the 2026-2028 Base WMP.

- a. Complete tabs 2 through 4 of the attached spreadsheet IOU WMP Cost Reporting and Account Tracking Template 2026_09.xlsx.
- b. For tabs 2 and 4, complete a data row corresponding for each of the utility mitigation tracking IDs in Table 1 of the QDRs according to the directions in the spreadsheet and the two attached guidance documents listed below:
 - i. Guidance for WMP Cost Reporting 2026.docx (applicable to tabs 2 and 3)
 - ii. Guidance for Account Tracking 2025.docx (applicable to tab 4)
 - a) When SCE completes Step 7 (Column F), it must not aggregate all of the authorized amount, balancing accounts and memorandum accounts together. SCE must disaggregate according to each of these accounts as is required by the guidance specified in Guidance for Account Tracking 2025.docx.2
- c. For each entry in Tab 2, 4 entries will automatically populate into Tab 3, which break out the mitigation initiative by HFTD/non-HFTD, CapEx/OpEx expenditures.
- d. The response to tab 4 should be identical to the response to tab 4 found in the completion of Question 1 of this data request.

² For additional reference, see the approach used in the SCE Account Tracking tab found in SCE's response to SPD-SCE-SB884-003 on September 16 2024.

Response to Question 02.a-d:

Please see the attached document titled "IOU WMP Cost Reporting and Account Tracking Template 2026_09.xlsx". SCE provides the following information about this document, organized by spreadsheet:

Global comments

- SCE notes that the costs and units used to produce the attached spreadsheet were derived and produced specifically for this data request and should not be used for any other purpose. In many cases, the reported information had to be manually manipulated and/or re-mapped in ways that SCE does not typically report such information in order to fit the specific

criteria and template provided to SCE. Thus, the information provided in the attached spreadsheet does not supersede costs and/or unit information that has been produced or filed in any other proceeding.

- Due to formatting constraints, SCE left fields blank in applicable areas of each spreadsheet to indicate a response of N/A.
- SCE's spreadsheet for the 2026-2028 WMP leaves in activities from the 2023-2025 WMP that are discontinued for this forthcoming WMP cycle. This is because revenue requirements do not stop once recorded costs cease, so these activities must be presented in order to adequately map ongoing expenses. See SCE's 2026-2028 WMP, Section 13.3 for a list of discontinued activities and those concluding prior to 2026.
- 2026-2028 WMP Guidelines introduced new qualitative activities which SCE does not include here as those activities 1) were introduced after the filing of the latest GRC, 2) are not quantifiable, and 3) don't directly reduce wildfire risk. For consistency, activities from the 2023-2025 WMP that are now characterized as qualitative in the 2026-2028 remain included.

General Info

- Column J – GRC Activity Unique Code: Because there can be multiple work breakdown structure codes for a single GRC activity, SCE does not provide a value here. The GRC activity title itself is the best unique identifier and is what SCE financial tracking uses.
- Columns H-N – GRC Activity (e.g., MAT code, Work Breakdown Structure, Cost Center): SCE provides this information from the latest General Rate Case (GRC) filing, SCE's 2025 GRC.
- Column P – Cost-Benefit Ratio (CBR) (\$): Parties have shown that one can convert weighted units from SCE's multi-asset value function (MAVF) into a Benefit-Cost Ratio by dividing the mitigation RSE by 50. SCE has provided Benefit-Cost Ratios in column P for all mitigations with a calculated RSE value. In compliance with the Phase III RDF Decision, SCE will present updated monetized values in its 2026 RAMP filing.
- Column Q – Risk Spend Efficiency (RSE) Calculation: SCE presents RSE calculations for activities that presented such calculations in the 2025 GRC. If no calculation was performed, SCE has answered "N/A".
- Column O – Record Costs Above GRC Authorization: SCE does not provide a number here because there are no recorded costs for 2026-2028.

Expenses (CapEx and OpEx)

Section A: WMP Cost and Unit Data

- Column D, F, H – WMP (\$): SCE provides the total forecasted costs in HFRA for each named WMP initiative. Note that some activities with longer project lengths (e.g., Targeted Undergrounding) may have costs in a particular year that are related to units (e.g., miles) that won't be completed in that year.

- Column E – WMP Number of Units: SCE provides the total completed units in HFRA in 2026 for each named WMP initiative. Note that some activities may have Capital and O&M units associated with them but may only track one as the official compliance activity in the WMP. In such a case, the officially tracked compliance statement is provided.

Section B: Costs and Units Authorized in Last GRC

- Column J, L, N – Costs authorized in last GRC for WMP: SCE provides the total authorized costs for 2023 for the applicable GRC activity that captures the work of each named WMP initiative in column A. These costs match the costs tracked in SCE's Results of Operations (RO) Model. Note that GRC authorization is not made on an HFTD and non-HFTD basis, so the total authorized Capital amounts are presented on this spreadsheet only. Note also that often times, several WMP initiatives (and potentially other non-WMP initiatives) will be contained within one single GRC activity. Because SCE presents the total authorized amounts at a GRC activity level, some WMP initiative rows will have the same authorized amount, given that they are under the same GRC activity. Because of this, column H should not be summed in totality as this would result in some double counting. Finally, note that the Wildfire Covered Conductor Program, Targeted Undergrounding and REFCL are unique amongst Capital programs in that it currently records to a standalone Wildfire Risk Mitigation Balancing Account (WRMBA) and the Grid Hardening Balancing Account (GHBA) has its own respective authorized revenue requirements. Vibration Dampers and Tree Attachment Remediations are essentially subactivities in the Wildfire Covered Conductor Program and are also tracked in this account, separate from the rest of Grid Hardening activities.
- Column K, M, O – Units authorized in last GRC for WMP: Units are typically not authorized as part of a GRC proceeding. Only costs are authorized, rendering this and other GRC units columns not applicable. The exceptions to this are SCE's WCCP and targeted undergrounding (TUG) programs. However, while 212 miles were authorized for TUG and 1,653 miles were authorized for WCCP, authorization still does not take place on an annual basis, meaning that SCE leaves these fields blank too.

Section C: Costs and Units Forecasted to be Requested the Next GRC

- Column P, R, T – Costs to be requested in next GRC for WMP: SCE does not have a forecast for the next GRC, rendering these columns not applicable.
- Column Q, S, U – Units to be requested in next GRC for WMP: SCE does not have a forecast for the next GRC, rendering these columns not applicable.

Section D: Costs Recovered via Application (Memo or Balancing Account)

- Column V, X, Z – Costs recorded via application for WMP: SCE does not have recorded costs for 2026-2028, rendering these columns not applicable
- Column W, Y, AA – Units recorded via application for WMP: SCE does not have recorded

units for 2026-2028, rendering these columns not applicable.

Section E: EUP

- SCE does not currently have plans to submit an Electrical Undergrounding Plan under the SB 884 process. All of these columns are not applicable.

Section F: FERC or Other

- Column AH through AM – FERC or Other Forecasted Costs to be recovered for WMP: SCE has not filed its 2024 WMCE application and will provide those numbers once it becomes available.

Non-HFTD (CapEx and OpEx)

- Because 1) WMP initiative costs and units typically only occur in HFRA, 2) GRC authorized and requested costs do not identify HFRA or non-HFRA status, and 3) SCE's WMVM/WMCE filing does not break out costs by HFRA or non-HFRA status, SCE has no costs to report in this spreadsheet.

Account Tracking

- GRC Authorized Expenditures – Columns K-R: SCE provides the 2026-2028 GRC authorized costs.
- GRC Authorized Expenditures – Columns S: SCE provides the 2026-2028 GRC authorized revenue requirement. For WCCP, the authorized revenue requirements presented also includes closed capital expenditures that SCE is still recovering its associated revenue requirement authorized from the 2021 GRC and the authorized revenue requirement from the 2025 GRC period.
- Recorded Cost Expenditures – Columns W-AH: SCE will provide the 2024 WMCE recorded costs as soon as the application is filed with the Commission.
- Recorded Costs Revenue Requirement (Yet to Enter Rates) – Columns AI-AL: Outside of the 2024 WMCE, SCE does not have any outstanding recorded costs waiting to be approved by the Commission.
- Non-GRC Recorded Cost Expenditures – Columns AY-BF: SCE will provide the 2024 WMCE recorded costs as soon as the application is filed with the Commission.
- Pending GRC Expenditures – Columns BO-BV: On September 18, 2025, the Commission approved SCE's 2025 GRC application. At the time of filing this Data Request SCE does not have any pending GRC applications/expenditures.
- Pending Non-GRC Expenditures – Columns CA-CH: N/A
- Notes on revenue requirement calculations:
For the 2026 through 2028 GRC Authorized Revenue Requirement Calculation
 SCE computes its capital-related revenue requirement on an aggregate basis or GRC

Activity.

SCE proposes a proration that was used to convert the capital expenditures to an estimate of the capital-required revenue requirement for this analysis. This proration is an approximation to respond to this exercise and does not reflect the actual revenue requirement that is either (1) authorized by the Commission or (2) recorded in SCE's balancing and memorandum accounts.

For the Recorded Costs Revenue Requirement as presented in columns AE:AL

SCE computed its capital-related revenue requirement similar to how the revenue requirement was calculated for the 2026 through 2028 GRC authorized revenue requirement.

For O&M the CPUC normally authorizes revenues on a GRC activity basis. Therefore SCE calculated the equivalent revenue requirement on a WMP basis using an allocation of the expenses that rolls up to the GRC activity level and applies a proportion of the expenses for the sub-activity divided by the total GRC activity authorized amounts.

For the Pending GRC Revenue Requirement as presented in columns BW:BZ

N/A